

## Niranjana Solar Energy Private Limited

September 04, 2024

Facilities/Instruments	Amount (₹ crore)	Rating <sup>1</sup>	Rating Action
Long-term bank facilities	128.62	CARE BBB; Positive	Assigned

Details of instruments/facilities in Annexure-1.

### Rationale and key rating drivers

The rating assigned to bank facilities considers Niranjana Solar Energy private Limited (NSEPL) to be a part of a restricted group, comprising NSEPL, ACME Jaisalmer Solar Power Private Limited (AJSPPL), Dayanidhi Solar Power Private Limited (DSPPL), Aarohi Solar Private Limited (ASPL), and Vishwatma Solar Energy Private Limited (VSEPL) herein referred to as ACME RG structure, owing to presence of a co-obligor arrangement between these entities where shortfall in meeting debt obligations by one entity shall be met through surplus cash flows from the other entity in the structure. The agreement is valid for full tenure of rated debt facilities characterised by presence of cross default clause between both entities.

The rating favourably factors in the tie-up of 100% of the combined capacity through long-term power purchase agreement at pre-determined tariff with Andhra Pradesh Southern Power Distribution Company Limited (APSPDCL) and long track record of projects. The rating favourably factors ample surplus cash flow fungibility among the SPVs and maintenance of peak two quarter debt service reserve account (DSRA). The rating also factors in strong parentage and experienced management team under ACME Solar Holdings Limited (ASHL) (the holding company) and ACME Cleantech Solutions Private Limited (sponsor), having strong commitment towards investment in renewable projects in India. The group has a satisfactory track record of developing and operating renewable energy projects and currently has 1.3GW of operational capacity as on June 24.

However, rating strengths are tempered by modest generation track record of SPVs and counterparty risk evidenced from delayed payments and tariff negotiations in the past. The rating also factors in exposure of project cash flows to adverse variations and interest rate fluctuation risk. The rating is also constrained by leveraged capital structure as reflected by total debt to earnings before interest, taxation, depreciation, and amortisation (TD/EBITDA) of 5.98x as on FY24-end.

### Rating sensitivities: Factors likely to lead to rating actions

#### Positive factors

- Higher-than-envisaged generation on a sustained basis and better-than-base case coverage and leverage metrics.
- Faster-than-expected deleveraging of the project.
- Timely payment from APSPDCL for generation corresponding to 17.52MWDC (Capacity reduced considering order from APERC) leading to higher project viability.

#### Negative Factors

- Lower-than-envisaged generation and/or increase in borrowing cost significantly impacting the coverage indicators.
- Stretching receivables beyond 90 days, adversely impacting liquidity of SPVs
- Significantly deteriorating credit profile of the promoter or dilution in its support philosophy towards its SPVs.

### Analytical approach:

All five SPVs referred to as ACME RG (ASPL, AJSPPL, DSPPL, NSEPL and VSEPL) are subsidiaries of ASHPL and are engaged in similar lines of business. These SPVs are also expected to have fungibility of surplus cash post servicing their respective debt considering co-obligor structure. Hence, financial and business risk profiles of these entities have been combined. Linkage of ACME RG with the parent entity ASHPL has also been considered.

In a 'Combined Approach', CARE Ratings Limited (CARE Ratings) evaluates group entities as if it were a single entity and combines their financials and business risk profiles to take a view on ratings. All entities are subsidiaries of ASHPL and are engaged in similar lines of business.

### Outlook: Positive

The positive outlook on 'CARE BBB' rating of ACME RG structure reflects CARE Ratings' opinion that assets would benefit from its long-term PPAs. It also expects satisfactory generation and collection performance supports the outlook.

<sup>1</sup>Complete definition of the ratings assigned are available at [www.careedge.in](http://www.careedge.in) and other CARE Ratings Ltd.'s publications.

**Detailed description of key rating drivers:****Key strengths****Long-term PPA agreement providing revenue visibility with APSPDCL being off-taker for entire capacity**

The entire project capacity of 160 MW<sub>AC</sub> is tied-up with APSPDCL through a long-term PPA for 25 years at a weighted average tariff of ₹5.75/kWh; with an annual escalation of 3.00% till tenth year from scheduled commercial operation date (SCOD) and fixed tariff from the tenth year onwards for remaining term of the PPA. Presence of a long-term PPA with APSPDCL at a pre-determined tariff's provides long-term revenue visibility.

**Satisfactory operational track record of over eight years with generation level above P-90**

The 160 MW (AC) solar power capacity were commissioned between March 2016 and May 2016, has a weighted average operational track record of ~8 years. Generation performance of the combined entity has been above P-90 levels in the last fiscal year, as reflected by annual CUF of 20.34% in FY24 as against P-90 level of 19.63%. Going forward, CARE Ratings expects the generation to be in line with existing trends, which would remain a key monitorable from a credit perspective.

**Co-obligor structure providing comfort for timely loan repayment**

Five SPVs (ASPL, AJSPL, DSPPL, NSEPL and VSEPL) of the ACME group have entered a co-obligor agreement where surpluses available in one entity can be utilised for meeting shortfalls in cash flows of the other entity. CARE Ratings also factors in presence of a structured waterfall mechanism per TRA documents. First priority of cash flows would be to meet payments of taxes and statutory dues followed by operating costs. Thereafter, servicing debt obligations shall be done and balance is to be used for maintenance of necessary reserves including DSRA, Liquidity Reserve and internal rate of return (IRR). The surplus remaining shall be available for meeting shortfalls of other SPV. Co-obligor agreement is valid for full tenure of rated debt facilities, has a well-defined structured payment mechanism and is characterised by presence of cross default clause between both entities. Per the financing document, the parent (ASHPL) is also defined as one of the obligors, resulting in strong linkages between credit profile of the parent and these five entities.

**Moderate debt coverage indicators throughout loan tenor**

Door-to-door tenor of the term loan is elongated, and coverage indicators are expected to be comfortable. DSRA covering peak two quarters of debt servicing for five entities is in place in form of fixed deposit. Moreover, the loan has tail period of about 3.5 years.

**Experienced promoter group with extension of corporate guarantee to lenders of the company**

Five entities under the structure are wholly owned subsidiaries of ASHPL, the flagship company of ACME Group. The group has satisfactory track record in renewable sector as reflected by its operating capacity of ~1.3 GW as on June 2024-end. The portfolio is distributed in several states and capacity is contracted through long-term PPAs with central off-takers, state off-takers and corporates.

**Key weaknesses****Elevated counterparty credit risk from APSPDCL having relatively weak financial risk profile, RG's 100% capacity is exposed to such off-taker**

The entire capacity is being off-taken by APSPDCL, which has a weak financial risk profile. The discom had unsuccessfully tried to re-negotiate the PPA tariff in the past. Moreover, average collection period of ACME AP RG stood high in FY21 and FY22. Considering a favourable order from APERC related to past dues and implementation of Electricity (Late Payment Surcharge and Related Matters) Rules of 2022, ACME AP RG has witnessed substantial reduction in receivables in FY23 and FY24. Current dues are now getting settled in roughly 75 days. This has substantially improved ACME AP RG's liquidity.

**Leveraged capital structure given the debt-funded assets of capex for setting up the project and exposure to interest rate fluctuation risk**

Capital structure of the combined company is leveraged considering debt availed for setting up projects and top-up debt availed at time of refinancing. TD/EBITDA was 5.98x on FY24 end. Given the leveraged capital structure, profitability remains exposed to increase in interest rates, given floating interest rates for term loan availed by the entity.

**Operations exposed to climactic conditions and technology risk**

The power generation level of a solar power plant primarily depends on factors such as solar radiation levels, temperature and climatic conditions, installed inverters, losses in PV systems, module aging and degradation among others.

**Liquidity:** Adequate

As of April 30, 2024, the combined entity had a free cash and bank balance aggregating to ~₹42.71 crore. The combined entity is maintaining DSRA worth ~₹105 crore, which is equivalent to cover over peak two quarter of debt service obligations. Going forward, CARE Ratings expects generation performance of assets to be in-line with estimated figures and collection to remain timely. Internal accruals from the structure is expected to be adequate to service its debt obligations. Per CARE Ratings' base case, gross cash accruals (GCA) including interest on CCD for FY25 and FY26 is expected to be rangebound between ₹73.86 crore to ₹83.90 crore as against the annual repayments of ₹66 crore and ₹72 crore respectively.

**Applicable criteria**

[Definition of Default](#)

[Liquidity Analysis of Non-financial sector entities](#)

[Rating Outlook and Rating Watch](#)

[Financial Ratios – Non financial Sector](#)

[Infrastructure Sector Ratings](#)

[Consolidation](#)

[Solar Power Projects](#)

**About the company and industry**

APSPDCL awarded a total capacity of 160-MW<sub>AC</sub> Solar PV Projects, to ACME Cleantech Solutions Private Limited under the tender for procurement of 500-MW solar power from the Grid connected Solar PV project in Andhra Pradesh. The project was executed under five wholly owned SPVs, namely, ASPL (50 MW), AJSPPL (20 MW), DSPPL (40 MW), NSEPL (20 MW) and VSEPL (30 MW). The PPA has been signed with APSPDCL for all project SPVs in December 2014 for 25 years at a weighted average tariff of ₹5.75/kWh, with an annual escalation of 3.00% till tenth year from SCOD and fixed tariff from the tenth year onwards for remaining term of the PPA. NSEPL is a 100% wholly owned by ACME Solar Holdings Limited. It was promoted to install a 20-megawatt (MW) solar power generation capacity in Pathikonda, a village in the Kurnool District of Andhra Pradesh.

**Industry classification**

Macro-economic indicator	Sector	Industry	Basic industry
Utilities	Power	Power	Power generation

Brief Financials (₹ crore) – Stanalone	March 31, 2023 (A)	March 31, 2024 (A)
Total operating income	24.22	23.86
PBILDT	22.72	22.37
PAT	-4.63	3.22
Overall gearing (times)	9.67	7.10
Interest coverage (times)	1.18	1.47

A: Audited; Note: these are latest available financial results

**Status of non-cooperation with previous CRA:** Not applicable

**Any other information:** Not applicable

**Rating history for last three years:** Annexure-2

**Covenants of rated instrument / facility:** Annexure-3

**Complexity level of instruments rated:** Annexure-4

**Lender details:** Annexure-5

**Annexure-1: Details of instruments/facilities**

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned along with Rating Outlook
Fund-based - LT-Term Loan		-	-	FY 2037	128.62	CARE BBB; Positive

**Annexure-2: Rating history for last three years**

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023	Date(s) and Rating(s) assigned in 2021-2022
1	Fund-based - LT-Term Loan	LT	128.62	CARE BBB; Positive				

LT: Long term

**Annexure-3: Detailed explanation of covenants of rated instruments/facilities:** Not applicable**Annexure-4: Complexity level of instruments rated**

Sr. No.	Name of the Instrument	Complexity Level
1	Fund-based - LT-Term Loan	Simple

**Annexure-5: Lender details**

To view lender-wise details of bank facilities please [click here](#)

**Note on complexity levels of rated instruments:** CARE Ratings has classified instruments rated by it based on complexity. Investors/market intermediaries/regulators or others are welcome to write to care@careedge.in for clarifications.

## Contact Us

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### Disclaimer:

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